

Water Inj

FILE NOTATIONS

Entered in NID File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-12-66

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 5-2-66

Electric Logs (No. 1)

E I E-I GR GR-N Micro

Log Mi-L Sonic Others

Cement Bond

Casing Collar & perforating record

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐

WATER INJECTION

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980' SWL, 1980' EWL (SE NW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)1980' North &
1980' West18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1309' South

16. NO. OF ACRES IN LEASE

2400

19. PROPOSED DEPTH

5600'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

Ungraded ground 4053.51'

22. APPROX. DATE WORK WILL START*

2-18-66

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 300' | 240 sacks |
| 7-7/8" | 5-1/2" | 14# | 5600' | 200 sacks |

C-L
F-L
We propose to drill water injection well to 5600' to inject water into the
Lower Green River formation.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 2-14-66

by Paul W. Barchell
CHIEF PETROLEUM ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED I. D. MACKAY

Area Engineer

TITLE

2-11-66

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

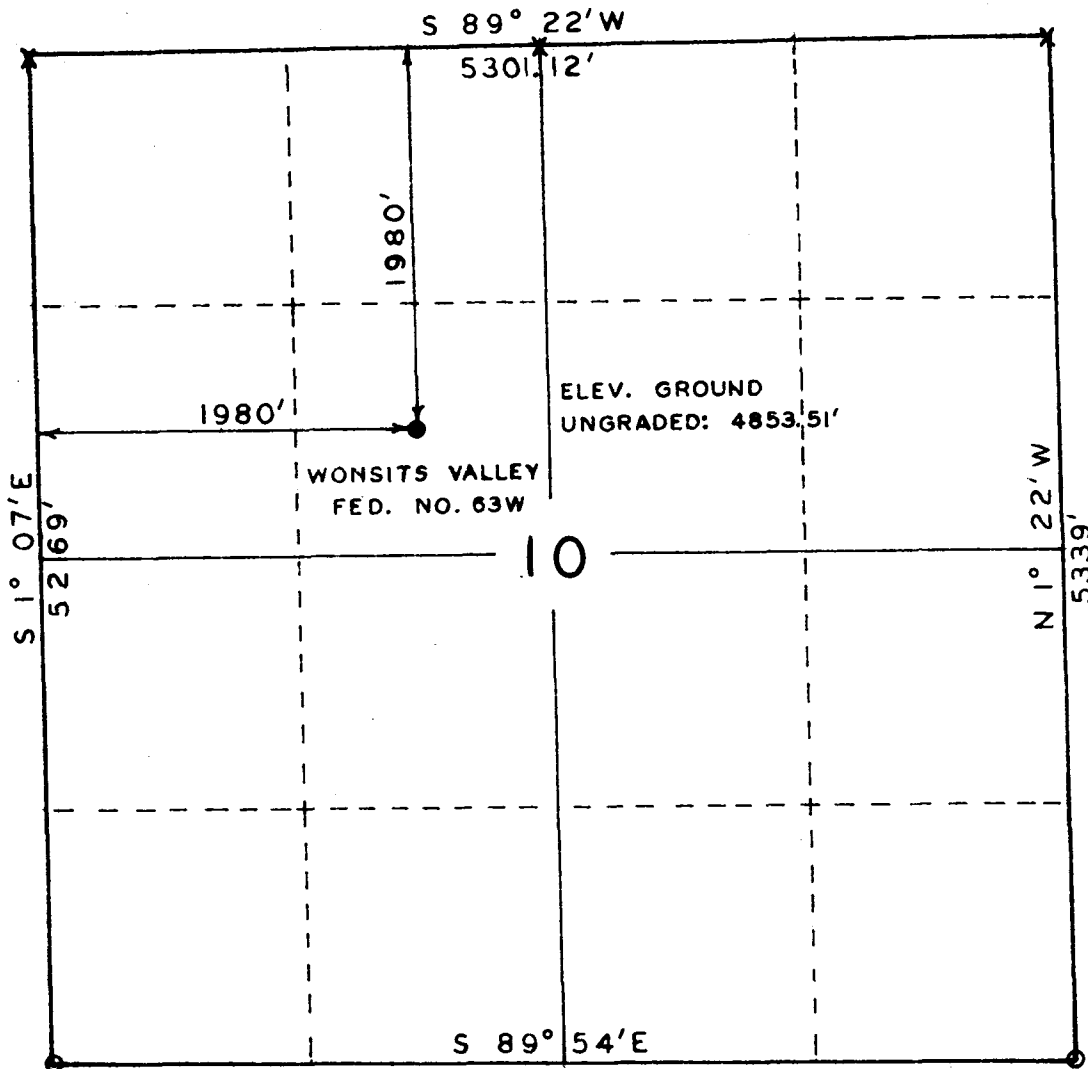
DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓
C. T. Gilbert (1)

*See Instructions On Reverse Side

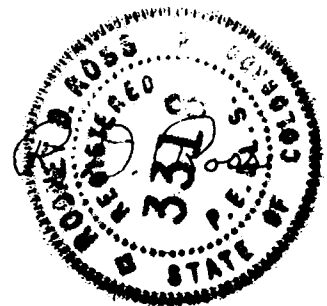
T 8 S, R 21 E, SLB&M



Scale: 1" = 1000'

X - Corners Located (Brass Cap)
O - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH



PARTY R. D. Ross
L. E. Heeney

WEATHER Clear

SURVEY
GULF OIL CORPORATION
WONSITS VALLEY FEDERAL UNIT WELL NO. 63W
LOCATED AS SHOWN IN SET, NW 1/4, SECTION 10
T8S, R21E, SLB&M, UTAH COUNTY, UTAH

DATE 2/4/66
REFERENCES USGLO
Township Plat
FILE GULF

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

April 28, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Hinsdale Valley Federal Unit No. 63W
SE NW Section 10-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,
Original Signed By
LESTER LeFAVOUR
Lester LeFavour

WJC:bjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|--|--|--|--|---|------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other WATER INJECTION | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-0806 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PIPE REST <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME - | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | | | 7. UNIT AGREEMENT NAME Wonsits Valley | |
| 3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601 | | | | 8. FARM OR LEASE NAME Wonsits Valley Federal Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' SNL, 1980' EWL (SE NW) At top prod. interval reported below At total depth | | | | 9. WELL NO. 63W | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | | | 10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley | |
| 15. DATE SPUDDED 3-19-66 | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 10-8S-21E | |
| 16. DATE T.D. REACHED 4-2-66 | | | | 12. COUNTY OR PARISH Utah | |
| 17. DATE COMPL. (Ready to prod.) 4-12-66 (See 1a.) | | | | 13. STATE Utah | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4868' KB 4853.51' Gr. | | | | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 9575' | | 21. PLUG, BACK T.D., MD & TVD 5558' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY All | | | | ROTARY TOOLS CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See 1a. | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Microlog, Cement Bond, Casing Collar & Perforating | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | |
| 8-5/8" | | 24# | | 298' | |
| 5-1/2" | | 14# | | 5575' | |
| HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 12-1/4" | | 200 sacks | | | |
| 7-7/8" | | 225 sacks | | | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| SACKS CEMENT* | | SCREEN (MD) | | | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| 2-7/8" | | 5506' | | 5344', 5408', and 5470' | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | |
| F-4, 5428'-5439' - 2 jets per foot G, 5492'-5506' - 2 jets per foot F-2, 5368'-5386' - 2 jets per foot | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| F-4, 5428'-5439' | | 250 gallons 7-1/2% HCA. | | | |
| G, 5492'-5506' | | 250 gallons 7-1/2% HCA. | | | |
| F-2, 5368'-5386' | | | | | |
| 33.* PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | WELL STATUS (Producing or shut-in) |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | |
| OIL—BBL. | | GAS—MCF. | | WATER—BBL. | |
| OIL GRAVITY-API (CORR.) | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | |
| TEST WITNESSED BY | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | |
| Two copies each of logs listed in item No. 26. | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED | | TITLE | | DATE | |
| LESTER LeFAVOUR | | Area Production Manager | | April 28, 1966 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|------------------------|-----|--------|-----------------------------|-------------------|-------------|------------------|
| No water sands tested. | | | | Green River | 2515' | |
| | | | | Basal Green River | 4627' | |
| | | | | E-5 | 5304' | |
| | | | | F-1 | 5349' | |
| | | | | F-2 | 5364' | |
| | | | | F-4 | 5420' | |
| | | | | F-5 | 5458' | |
| | | | | G-1 | 5480' | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Water Injection
2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' SNL & 1980' EWL (SE NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Re-equip WIW ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Wonsits Valley
8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed
9. WELL NO.
63
10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-8S-21E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-20025
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4853.51' GR, 4868' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
APR 13 1983

DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. McHugo TITLE Production Engineer DATE April 11, 1983
D. F. McHugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 04/08/83

FIELD WUNSITS VALLEY
LSE/BLK WUNSITS VALLEY STATE FEDERAL
WELL #63 REFNO DE4064
RIG

LOCATION SEC 10, T8S, R21E OPER WD
COUNTY UINIAH STATE UT STAT AC
GWI 100.0000% OPERATOR GULF
ST DATE 03/04/83 SUPERVIS /

DFS: 002 03/06/83 WORKOVER

3-04-83 BLEW DN WELL. WIWD. POH W/TBG & PKR. RUN COATED TBG & PKR. RE-INJECT. API #43-047-05820. PBTD @ 5558'. PERFS/FMT 5492'-06'/G, 5428'-39' F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'. SN @ 5345', 5409', 5471'. EUT @ 5507'. SITP=1150PSI. MI & HOOK UP 400 BBL WRK TNK. SICP=1000PSI. SI SURF CSG PRESS, CANNOT OBTAIN. HOOK UP TBG & 5-1/2" CSG TO WRK TNK. TBG BLEW DN @ 0PSI 1 MIN. 5-1/2" CSG BLEW DN TO 200PSI AFTER 30 MINS. WELL FLWG 120 BFPH FSW W/TR OF OIL. EST THAT 80-90% OF FLW IS F/5-1/2" CSG. WELL FLWG TO 400 BBL TNK OVERNITE.

3-05-83 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 50PSI. FROM 5:00PM, 3-4-83 TO 3:00PM 3-5-83. WELL FLWD 2600 BPSW W/TR AMOUNTS OF OIL. AT 3:00 PM, 3-5-83, WELL FLWG FSW AT 60 BFPH OR 1920 BFPD. WELL FLWG TO 400 BBL TNK OVERNITE.

3-06-83 AT 3:00PM 3-6-83. WELL FLWD 1500 SF IN 24 HRS. FLWD AT RATE 54 BPH FOR 24 HRS. WELL FLWG TO 400 BBL TNK OVERNITE. WELL HAS SLOWED DN TO AROUND 40 BPH.

DFS: 003 03/07/83 WORKOVER

3-07-83 RE-EQUIP WIR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'. EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 50PSI. FROM 3PM 3-6 TO 3PM 3-7-83, WELL FLWD 1200 BPSW W/TR AMT OF OIL. WELL FLWG FSW AT 60 BFPH. WELL FLWG TO TNK OVERNITE.

DFS: 004 03/08/83 WORKOVER

3-08-83 RE-EQUIP WIR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'. EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 50PSI. FROM 3PM 3-7 TO 3PM 3-8-83, WELL FLWD 800 BPSW W/TR AMT OF OIL. WELL FLWG AT 35 BPSWPH. WELL FLWG TO TNK OVERNITE.

DFS: 005 03/09/83 WORKOVER

3-09-83 RE-EQUIP WIR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'. EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 40PSI. FROM 3PM 3-8 TO 3PM 3-9-83, WELL FLWD 600 BPSW W/TR AMT OF OIL. WELL FLWG AT 25 BPSWPH. WELL FLWG TO TNK OVERNITE.

DFS: 006 03/10/83 WORKOVER

3-10-83 RE-EQUIP WIR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'. EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 40PSI. FROM 3PM 3-9 TO 3PM 3-10-83, WELL FLWD 500 BPSW W/TR AMT OF OIL. WELL FLWG AT 20 BPSWPH. WELL FLWG TO TNK OVERNITE.

DFS: 008

03/12/83

WORKOVER

3-11-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'.
EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 38PSI. FROM 3PM 3-10 -
3PM 3-11-83, WELL FLWD 450 BPSW W/TR AMT OF OIL. WELL FLWG TO TNKS OVER
NIGHT.

3-12-83 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 35PSI. FROM 3:00PM 3-11 TO
3:00PM 3-12, WELL FLWD 450 BPSW W/TR OIL. WELL FLWG AT 20 BPSWPH. WELL
FLWG TO TNKS OVERNITE.

DFS: 009

03/13/83

WORKOVER

3-13-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'.
EUT @ 5507'. 5-1/2" CSG FLWG AT 0PSI. TBG FLWG AT 30PSI. FROM 3PM 3-12 -
3PM 3-13-83, WELL FLWD 350 BPSW W/TR AMT OF OIL. WELL FLWG AT 25 BPSWPH.
WELL FLWG TO TNKS OVERNITE.

DFS: 010

03/14/83

WORKOVER

3-14-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5344', 5408', 5470'.
MIRU CANNON WS #1. NO WH. NO BOF. ATT TO REL PKRS. WRKD STRING UP & DN
TO REL PKRS. WRKD STRING UP & DN PULLING 30,000# OVER. STRING PARTED.
POH & LD 174 JTS 2-7/8" TBG, "B" PRESS SEAL PKR, BYPASS SN, FLW REG & 24'
PARTIAL JT TBG. TBG PARTED LEAVING 1' - 180 DEG SLIVER LOOKING UP. FSH
IN HOLE = 2-7/8" BULL PLUG, 1 JT 2-7/8" TBG, FLW REG, BYPASS SN, LUC-SET
PKR, 2 JTS TBG, FLW REG, BYPASS SN, 45-B "B" PRESS SEAL PKR, 1 JT TBG, 5.5'
PARTIAL JT TBG. (131' TOTAL) TOF @ 5376'. BOF @ 5507'. SIFN.

DFS: 011

03/15/83

WORKOVER

3-15-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5408' & 5470'. TOF
@ 5365'. MI 2-7/8" WRK STRING. PU & GIH W/4-3/4" BIT & SCRPR ON 2-7/8"
TBG. FELL THRU SCALE OR GYP F/5278' TO TOF. TGD TOF AT 5365'. POH W/TBG
AND TOOLS. MI PMP, FLAT TNK & PKR SWIVEL. SIFN.

DFS: 012

03/16/83

WORKOVER

3-16-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5408' & 5470'. TOF
@ 5365'. PU & GIH W/4-5/8" OD WSH OVER SHOE & 2 JTS 4-1/2" OD WD PIPE ON
2-7/8" TBG. STRING STRID TAKING ON WT AT 5251'. NO STRIPPING HEAD. RU
PKR SWIVEL. OBTAINED CIR DN CSG. DRLD 6' TO 5257' AT 3'/HR W/800-1300PSI
TORQUE. RETURNS SHOWED SML METAL SHAVINGS. RD SWIVEL. POH W/TBG, WD PIPE
& SHOE. SHOE SHOWED WEAR ON BTM OUTSIDE EDGE. TURNED INTO TNKS OVERNITE.
DEPTH REACHED 108' ABOVE TOF. SDFN.

DFS: 017

03/21/83

WORKOVER

3-21-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5550'. PERFS/
FMT 5492'-506' /G, 5428'-39' /F-4, 5368'-86' /F-2. PKR @ 5470'. TUF AT 5415'.
CONT GIH 4-1/4" OS AND TOOLS ON 2-7/8" TBG. ENGAGED TUF AT 5415'.
JARRED FOR 30 MINS WHILE PERIODICALLY TURNING TO RIGHT. PULLING FROM
10,000 TO 30,000# OVER. STRING CAME FREE & PUH W/8000# OVER. WRKD STRING
UP & DN. SEEMED TO STILL HAVE FSH. PUH W/TBG & TOOLS, NO FSH. HAD
DAMAGED GRAPPLE. PRESS 1ST CSG WHILE NO TOOLS. PU & GIH W/MDL "R-3" PKR.
SET PKR AT 4340'. PRESS TSTD CSG TO 1000PSI, NO BLEED OFF IN 5 MINS. PUH
W/TBG & PKR. PU & GIH W/4-1/4" OD OS W/SPIRAL GRAPPLE, OS EXTENSION, HYD
JARS, ACC JARS & BUMPER SUB ON 2-7/8" TBG. ENGAGED TUF AT 5415'. JARRED
FOR 30 MINS PULLING 40,000 TO 60,000# OVER & WRKG STRING UP & DN 10'.
JARRED FREE. PUH W/TBG & TOOLS. NO FSH. TUF NOW AT 5408'. TURNED INTO
TKKS OVERNIGHT.

DFS: 018

03/22/83

WORKOVER

3-22-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5550'. PERFS/
FMT 5492'-506' /G, 5428'-39' /F-4, 5368'-86' /F-2. PKR @ 5463'. TUF AT 5408'.
REPAIRED OS RAN 3-21. REPLACED SPIRAL GRAPPLE WHICH WAS FOUND TO BE BROKEN
AND LOST IN HOLE. PU & GIH W/4-1/4" OD OS W/GRAPPLE, OS EXT, HYD JARS, ACC
JARS & BUMPER SUB ON 2-7/8" TBG. ENGAGE TUF AT 5405'. JARRED FOR 30 MINS
PULLING UP TO 45,000# OVER. STRING JARRED FREE. ASSUMED TO HAVE LOST FSH.
STACKED OUT & TURNED TO RIGHT SEVERAL TIMES TO TRY TO RE-ENGAGE FSH. NO
SUCCESS. PUH W/TBG & TOOLS, NO FSH. LOST 2ND GRAPPLE IN HOLE. PU & GIH
4-1/4-1/2" OD WSHOVER SHOE & 2 JTS 4-1/2" OD NO PIPE ON TBG. FELT TUF AT
5405'. RO SWIVEL. OBTAINED CIR ON CSG. GIH EASILY WHILE MILLING. HIT
TITE SPT AT 5450'. MILLED FOR 30 MINS W/1000 TO 1400# TORQUE. SETTING DN
2000 TO 10,000# STRING WT. MADE NO HOLE. NO SHOW IN RETURNS. (SAME TITE
SPOT HIT 3-19) PUH, LD WRK STRING. LD TOOLS. TURNED INTO TKKS OVERNITE.

DFS: 019

03/23/83

WORKOVER

3-23-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5550'. PERFS/
FMT 5492'-506' /G, 5428'-39' /F-4, 5368'-86' /F-2. PKR @ 5460'. MI 2-7/8",
J-55, 6.5# COATED TBG. PU & GIH W/COATED 45-B LOC-SET PKR, 1 JT COATED TBG
SN AND 167 JTS COATED TBG. HIT TIGHT SPOT AT 5256' (SAME DEPTH 4-11/16" OS
HUNG UP ON 3-17). PKR WOULD NOT GO THRU. PUH 10'. TURNED INTO TKKS OVER
NIGHT.

DFS: 020

03/24/83

WORKOVER

3-24-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5550'. PERFS/
FMT 5492'-506' /G, 5428'-39' /F-4, 5368'-86' /F-2. PKR @ 5252'. SN @ 5220'.
EOT @ 5252'. NO BOP. NO WH. HUNG OFF TBG AT 5249'. CIR HOLE SHORT WAY
W/95 BBLs FSW W/PKR FLUID. SET PKR AT 5252', LANDED TBG W/15,000# SET DN
ON PKR. PRESS 1ST CSG TO 1000PSI. PKR HELD, NO BLEED OFF. ACQZ PERFS
5368'-86'; 5428'-39' AND 5492'-506' W/2000 GALS 15% HCL W/5 GALS AS-5, 5
GALS CLA-STA-"B", 5 GALS 259, 200# FE-2, 3 GAL HAI-55 & 300# TLC-80. STRTD
ACID AT 3.6 BPM W/400PSI. PMPD 700 GALS ACID AT AVG 4.5 BPM W/800PSI. PMP
300 GALS ACID W/1# /GAL BENZOIC ACID FLAKES AT 5 BPM W/900PSI. PMPD 1000
GALS ACID AT AVG 5 BPM W/900PSI. PMPD 1000 GALS ACID AT AVG 5 BPM W/AVG
1000PSI. NOTICED BENZOIC FLAKE ACTION W/1150 TO 1200PSI. FLUSHED TO PERFS
+ 1 BBL OVER W/34.5 BFSW. ISIP=500PSI, 5 MINS 400PSI, 10 MINS 300PSI, 15
MINS 300PSI. 82 BL & ACID TO REC. SIW. HOOKED UP TO 1ST TKKS. TURNED
INTO TKKS OVERNITE. FLWD 130 BF DURING 1ST 2 HRS, WTR, OIL & ACID.

DFS: 013

03/17/83

WORKOVER

3-17-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBID @ 5558'. PERFS/
FMT 5492'-506 1/8, 5428'-39 1/2 F-4, 5368'-86 1/2 F-2. PKR @ 5408' & 5470'. TOP
@ 5365'. PU & GIH W/4-1/2" OD WSH OVER SHOE & 1 JT 4-1/2" OD WU PIPE ON
2-7/8" TBG TO 5351'. NO STRIPPING HEAD. RO SWIVEL. OBTAINED CIR ON CSG.
DRLD TO 5397' EASILY GRINDING BK SCALE (WSHD OVER 32' OF FSH). CIR HOLE
CLEAN. PUH W/TBG & TOOLS. PU & GIH 4/4-11/16" X 1.3' OS, 2.8' EXTENSION,
XU, HYDRA JARS, ACC JARS, BUMPER SUB, & XU (26' TOTAL) ON TBG. STACKED OUT
@ 5256' (SAME DEPTH 4-5/8" WU SHOE HUNG UP ON 3-16). COULD NOT PULL UP W/
STRING WT. PULLED 22,000# & JARRKED LOOSE. REPEATED W/SAME RESULTS. PUH
TO 2000'. TURNED INTO TNKS OVERNITE.

DFS: 014

03/18/83

WORKOVER

3-18-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBID @ 5558'. PERFS/
FMT 5492'-506 1/8, 5428'-39 1/2 F-4, 5368'-86 1/2 F-2. PKR @ 5470'. TOP AT 5365'
CONT PUH 4/4-11/16" OS & TOOLS ON 2-7/8" TBG. PU & GIH W/4-1/4" OD X 1.2'
OS W/SPINAL GRAPPLE, 4" OD X 1.77 OS EXT, 2 XU'S, HYD JARS, ACC JARS, BUMPR
SUB & XU (27' TOTAL) ON TBG. ENGAGED FSH AT 5365'. JARRKED W/20,000# OVER
TURNED STRING TO RIGHT TO INSURE PKR WAS NOT SET. CONT JARRING FOR 45 MINS
PULLING UP TO 70,000# OVER. JARRKED LOOSE. STRING PULLED W/2000# OVER. PUH
W/TBG, TOOLS, 6' PARTIAL JT TBG, 1 JT TBG, PRESS SEAL PKR, BYPASS SN, FLW
REG & 5' PARTIAL JT TBG. VERY CLEAR SKK. PKR DRUG SLIGHTLY THRU TITE CSG @
5256'. FSH IN HOLE = 2-7/8" BULL PLUG, 1 JT 2-7/8" TBG, FLW REG, BYPASS SN
LOCK SET PKR, 1 JT TBG & 24' PARTIAL JT TBG. TOP @ 5415'. BDF @ 5507'. PU
AND GIH W/4-1/2" OD WSH OVER SHOE & 2 JTS XU PIPE ON TBG TO 5362'. FELL
THRU TITE SPI EASILY. PUH TO 4661'. TURNED INTO TNKS OVERNIGHT.

DFS: 015

03/20/83

WORKOVER

3-19-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBID @ 5558'. PERFS/
FMT 5492'-506 1/8, 5428'-39 1/2 F-4, 5368'-86 1/2 F-2. PKR @ 5470'. TOP AT 5415'
CONT GIH W/4-1/2" OD WU SHOE, 2 JTS 4-1/2" OD WU PIPE TO 5394'. NO STRPG
HEAD. RO PWR SWIVEL. OBTAINED CIR ON CSG. DRLD EASILY TO 5450'. DID NOT
FEEL TOP. STACKED OUT AT 5450' (21' ABOVE PKR). MILLED FOR 25 MINS W/900-
1300# TORQUE. MAINTAINED CIR AT 2 BPM. MADE NO HOLE. RETURNS SHOWED A
FEW SML PIECES OF METAL (LOOKED LIKE PIECES OF TBG). RO SWIVEL. PUH W/TBG
AND TOOLS. WU SHOE SHOWED BEAR ON BFM & OUTSIDE & INSIDE SHOULDER.
(ASSUME TO HAVE TITE CSG AT 5450') PU & GIH W/4-1/4" OD X 1.8' OS & GUIDE
W/SPINAL GRAPPLE, 4" OD X 1.8" OS EXT, 2 XU'S, HYD JARS, ACC JARS, BUMPR SUB
XU & 4' TBG POP (31' TOTAL) ON 2-7/8" TBG TO 5116'. TURNED TO TNKS OVER
NIGHT.

WVU #63

DIST/DIV OKLAHOMA CITY
AREA CASPER

SIRIP LOG REPORT

PAGE 005
DATE 04/08/83

DFS: 023

03/27/83

WORKOVER

3-25-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5252'. SN @ 5220'.
EUT @ 5252'. SIW AT 8:00AM ENDING 17 HR IST. 24 HR RATE = FLWD 688 BFPD,
54 BOPD. DURING LAST 1/2 OF IST FLWD AT 10 BFPD, 240 BFPD. HOOKED UP INJ
LINE. INJ AT 1296 BOPD W/0PSI FLWG PRESS. CP=0PSI.
3-26-83 WELL INJ WTR. 1137 BPD IN 24 HRS. CP=0PSI. SURF PRESS=0PSI.
TP=900PSI.
3-27-83 WELL INJ WTR = 690 BPD IN 24 HRS. CP=0PSI. SURF PRESS=0PSI.
TP=1000PSI.

DFS: 024

03/28/83

WORKOVER

3-28-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5252'. SN @ 5220'.
EUT @ 5252'. WELL INJECTING AT 715 BOPD. FTP=1050PSI. CP=0PSI. S.CSG
PRESS=0PSI.

DFS: 025

03/29/83

WORKOVER

3-29-83 RE-EQUIP WTR INJ WELL. API #43-047-05820. PBTD @ 5558'. PERFS/
FMT 5492'-506'/G, 5428'-39'/F-4, 5368'-86'/F-2. PKR @ 5252'. SN @ 5220'.
EUT @ 5252'. WELL INJECTING AT 645 BOPD. FTP=1050PSI. CP=0PSI. S.CSG
PRESS=0PSI. DRUP.

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: GULF OIL CORPORATION

FIELD: WONSITS VALLEY LEASE:

WELL # UN-FED #63 SEC. 10 TOWNSHIP 8S RANGE 21E

STATE FED. FEE DEPTH TYPE WELL WT MAX. INJ. PRESS.

TEST DATE 6/28/82

| CASING STRING | SIZE | SET AT | CMT | PRESSURE READINGS | REMARKS | FUTURE |
|---------------------|---------|---------|---------|----------------------|-------------------|-----------|
| <u>SURFACE</u> | <u></u> | <u></u> | <u></u> | <u>0</u> | <u></u> | <u></u> |
| <u>INTERMEDIATE</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u>acc: 23599</u> | <u></u> |
| <u>PRODUCTION</u> | <u></u> | <u></u> | <u></u> | <u>0</u> | <u></u> | <u>OK</u> |
| <u>TUBING</u> | <u></u> | <u></u> | <u></u> | <u>1400</u> | <u></u> | <u></u> |

| CASING STRING | SIZE | SET AT | CMT | PRESSURE READINGS | REMARKS | FUTURE |
|---------------------|---------|---------|---------|----------------------|---------|---------|
| <u>SURFACE</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>INTERMEDIATE</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>PRODUCTION</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>TUBING</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |

| CASING STRING | SIZE | SET AT | CMT | PRESSURE READINGS | REMARKS | FUTURE |
|---------------------|---------|---------|---------|----------------------|---------|---------|
| <u>SURFACE</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>INTERMEDIATE</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>PRODUCTION</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |
| <u>TUBING</u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> | <u></u> |

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: Gulf Well No. Winnits Valley Unit # 63
 County: Winters T 85 R 21E Sec. 10 API# 43-047-20026
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

| | YES | NO |
|---|-------------------|----------|
| UIC Forms Completed | <u>✓</u> | |
| Plat including Surface Owners, Leaseholders, and wells of available record | <u>✓</u> | |
| Schematic Diagram | <u>✓</u> | |
| Fracture Information | | <u>✓</u> |
| Pressure and Rate Control | <u>✓</u> | |
| Adequate Geologic Information | <u>✓</u> | |
| Fluid Source | <u>Greenwater</u> | |

| | | |
|---|--|----------------------|
| Analysis of Injection Fluid | Yes <u>✓</u> No <input type="checkbox"/> | TDS <u>22974</u> AVG |
| Analysis of Water in Formation to be injected into | Yes <u>✓</u> No <input type="checkbox"/> | TDS <u>21190</u> AVG |

Known USDW in area _____ Depth _____

Number of wells in area of review _____ Prod. _____ P&A _____
 Water _____ Inj. _____

Aquifer Exemption Yes _____ NA _____

Mechanical Integrity Test Yes _____ No _____

Date _____ Type _____

Comments: T0C 4858

Reviewed by: CB

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Gulf Oil Corporation

CAUSE NO. _____

ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
INDIVIDUAL PARTNERSHIP CORPORATION ☒
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WVU S/F #63 WELL
SEC. 10 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐
LP GAS STORAGE ☐
EXISTING WELL (RULE 1-4) ☒

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

| | | | |
|---|--|--|-------------------|
| Lease Name Wonsits Valley Unit State/Federal | Well No. 63 | Field Wonsits Valley | County Uintah |
| Location of Enhanced Recovery Injection or Disposal Well SE NW Sec. 10 Twp. 8S Rge. 21E | | | |
| New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date 06/28/83 | |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile None | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | | State What Oil |
| Location of WVU Produced Water and Fresh Injection Source(s) Water from Sec. 6-T7S-R21E | | Geologic Name(s) Green River Wells 5000'-5700' and Depth of Source(s) Uinta Wells 70'-90' | |
| Geologic Name of Injection Zone Green River | | Depth of Injection Interval 5368 to 5506 | |
| a. Top of the Perforated Interval: 5365 | b. Base of Fresh Water: 1710 | c. Intervening Thickness (a minus b) 3655 | |
| Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | | | |
| Lithology of Intervening Zones | | | |
| Injection Rates and Pressures Maximum 2000 B/D 2000 PSI | | | |
| The Names and Addresses of Those to Whom Notice of Application Should be Sent. BLM BIA | | | |

State of Wyoming

County of Natrona

Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September 19 83

SEAL

My commission expires 03/16/86

Notary Public in and for Natrona County, Wyoming

(OVER)

My Commission Expires March 16, 1986

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

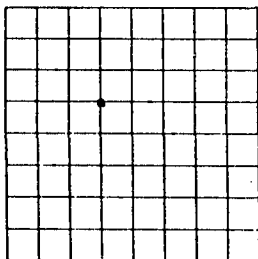
| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|---------------------|--|--------------------------------------|---------------------------------------|---------------|-------------------|
| Surface | 8 5/8" | 298 | 200 | | |
| Intermediate | | | | | |
| Production | 5 1/2" | 5575 | 225 | 4858 | Cement Bond Log |
| Tubing | 2 7/8" | 5252 | Name - Type - Depth of Tubing Packer | | |
| Total Depth 5575 | Geologic Name - Inj. Zone Green River | Depth - Top of Inj. Interval 5368 | Depth - Base of Inj. Interval 5506 | | |

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

API NO. 43-047-20025

640 Acres
N



W

E

S

Locate Well Correctly
and Outline Lease

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

COUNTY Uintah SEC. 10 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE WY ZIP 82602

FARM NAME WVU S/F WELL NO. 63

DRILLING STARTED 03/20 19 66 DRILLING FINISHED 04/03 19 66

DATE OF FIRST PRODUCTION N/A COMPLETED 04/13/66

WELL LOCATED C $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

660 FT. FROM SL OF $\frac{1}{4}$ SEC. & 1980 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 4868 GROUND 4853

TYPE COMPLETION

Single Zone _____

Multiple Zone X

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

CASING & CEMENT

| Casing Set | | | | Csg. Test | Cement | | |
|------------|------|-------|------|-----------|--------|--------|------|
| Size | Wgt. | Grade | Feet | Psi | Sax | Fillup | Top |
| 8 5/8" | 24# | J | 298 | 1500 | 200 | | |
| 5 1/2" | 14# | J | 5575 | | 225 | | 4858 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

TOTAL DEPTH 5575

PACKERS SET
DEPTH 5252

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

| | | | |
|---|-------------------|--|--|
| FORMATION | Green River | | |
| SPACING & SPACING ORDER NO. | 40 Acre | | |
| CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE) | Enhanced Recovery | | |
| PERFORATED | 5368-86 | | |
| | 5428-39 | | |
| INTERVALS | 5492-5506 | | |
| | | | |
| ACIDIZED? | Yes | | |
| | | | |
| FRACTURE TREATED? | | | |

INITIAL TEST DATA

| | | |
|----------------------------|--------------|----------------|
| Date | Completed as | Injection Well |
| Oil, bbl./day | Never Tested | for Oil |
| Oil Gravity | | |
| Gas, Cu. Ft./day | CF | CF |
| Gas-Oil Ratio Cu. Ft./Bbl. | | |
| Water-Bbl./day | | |
| Pumping or Flowing | | |
| CHOKE SIZE | | |
| FLOW TUBING PRESSURE | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311

Name and title of representative of company
D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit St./Fed # 63

Well Diagram

Well Elevation: 4860KB 4853'6L

8 7/8" OD surface pipe
set @ 298 w/200 SX

Top of Green River @ 2515

Top of cement @ 4856' by Cement Bond log

2 7/8" 6.5# J-55 tubing internally coated w/TK69

SN. @ 5220'

Baker Lakset packer @ 5252'

F-2 Perf 5368'-86' w/2 JHPF

F-1 Perf 5428'-39' w/ 2 JHPF

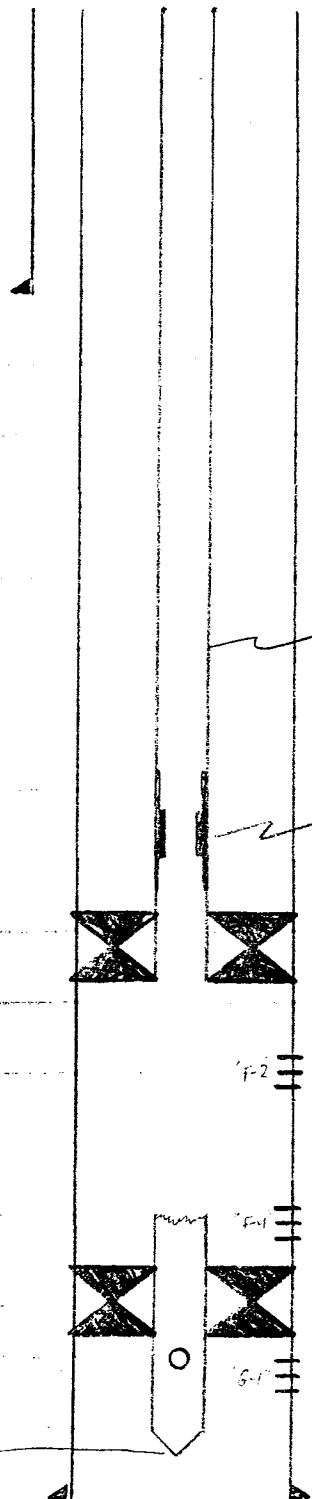
Baker lak set Packer @ 5470'

G-1 Perf 5492'-5506' w/2 JHPF

FOF @ 5506'

5 1/2" OD 14# casing
set @ 5575 w/225 SX

TP @ 5575



CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

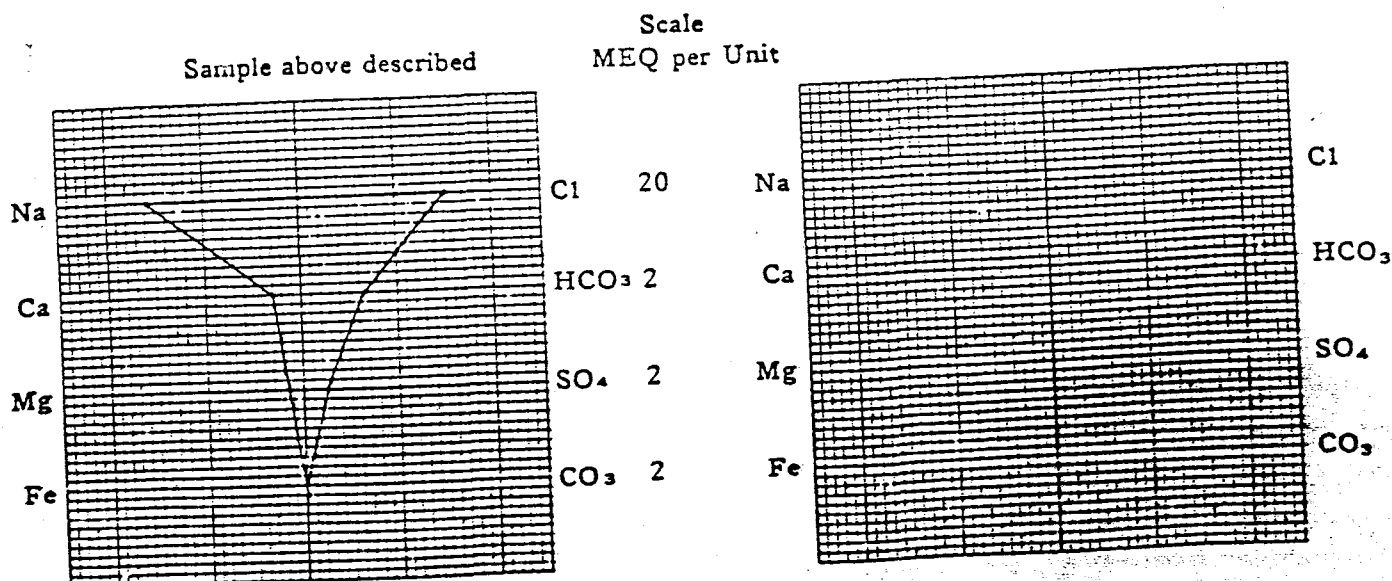
WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

| Cations | mg/l | meq/l | Anions | mg/l | meq/l |
|------------------------------|------|--------|------------------------------|-------|------------|
| Sodium | 7206 | 313.45 | Sulfate | 254 | 5.38 |
| Potassium | 29 | 0.74 | Chloride | 10800 | 304.56 |
| Lithium | - | - | Carbonate | 0 | 0.00 |
| Calcium | 122 | 6.09 | Bicarbonate | 817 | 13.40 |
| Magnesium | 36 | 2.96 | Hydroxide | - | - |
| Iron | - | - | Hydrogen sulfide | - | - |
| Total Cations | | 323.24 | Total Anions | | 323.24 |
| Total dissolved solids, mg/l | | 18849 | Specific resistance @ 68°F.: | | |
| NaCl equivalent, mg/l | | 18623 | Observed | 0.36 | ohm-meters |
| Observed pH | | 7.9 | Calculated | 0.36 | ohm-meters |

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Cl = Chloride calculated by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Culf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
(4-23-81)

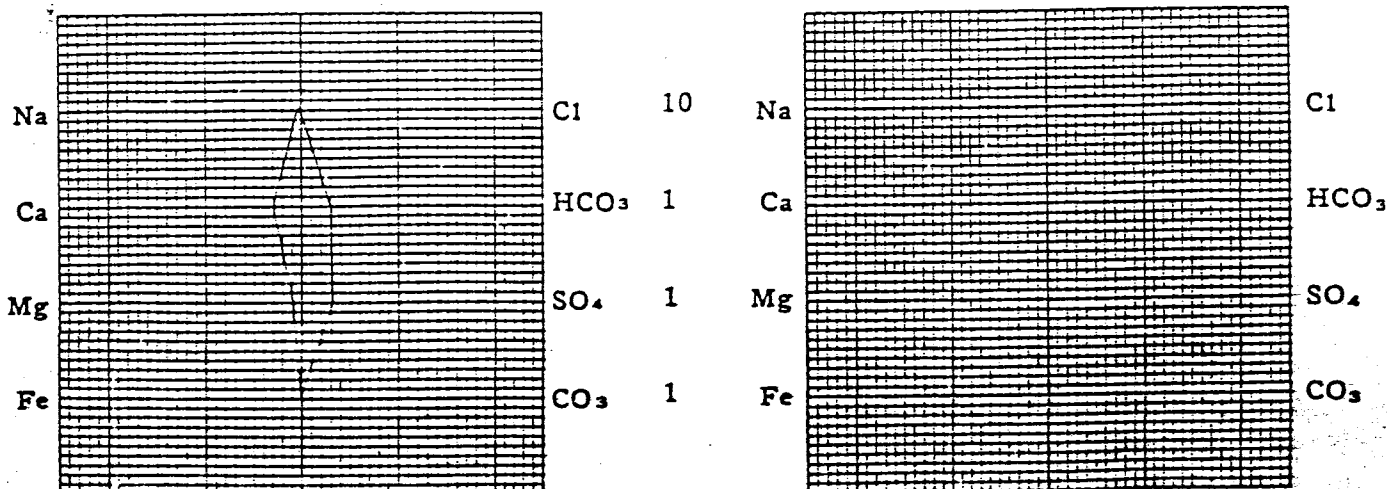
REMARKS & CONCLUSIONS: _____

| Cations | | | Anions | | |
|---------------|------|-------|------------------|------|-------|
| | mg/l | meq/l | | mg/l | meq/l |
| Sodium | 48 | 2.08 | Sulfate | 155 | 3.22 |
| Potassium | 2 | 0.05 | Chloride | 18 | 0.51 |
| Lithium | - | - | Carbonate | 0 | 0.00 |
| Calcium | 56 | 2.79 | Bicarbonate | 188 | 3.08 |
| Magnesium | 23 | 1.89 | Hydroxide | - | - |
| Iron | - | - | Hydrogen sulfide | - | - |
| Total Cations | | 6.81 | Total Anions | | 6.81 |

| | | | |
|------------------------------|-----|------------------------------|-----------------|
| Total dissolved solids, mg/l | 394 | Specific resistance @ 68°F.: | |
| NaCl equivalent, mg/l | 329 | Observed | 16.0 ohm-meters |
| Observed pH | 7.9 | Calculated | 17.8 ohm-meters |

WATER ANALYSIS PATTERN

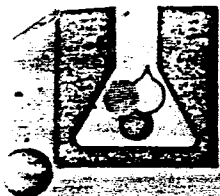
Sample above described Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

LITE RESEARCH LABORATORIES



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3156
SAMPLE TAKEN 5/18/76
SAMPLE RECEIVED 5/18/76
RESULTS REPORTED _____

SAMPLE DESCRIPTION FIELD NO. _____
COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
SAMPLE TAKEN FROM Wonsits Federal Unit
PRODUCING FORMATION _____ TOP _____
REMARKS _____

Tank Batt. #2 - Treater sample
SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

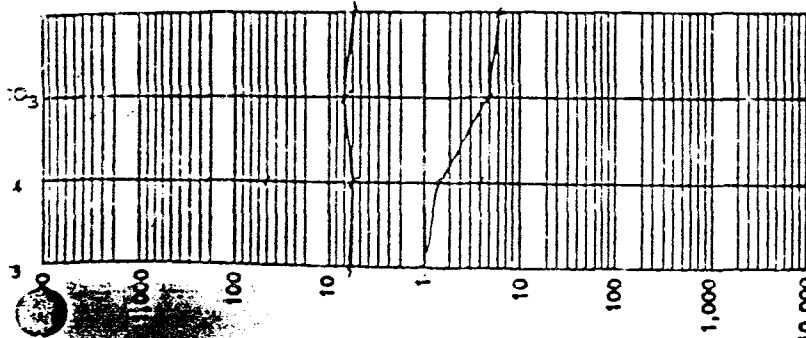
SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77°F

TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|----------------------------------|---------------------------------|---------------------------------------|--------|---------|
| CALCIUM - Ca ++ | 111.0 | 5.55 | | |
| MAGNESIUM - Mg ++ | 48.8 | 4.0 | | |
| SODIUM - Na + | 1450.0 | 630.43 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 0 | 0 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.22 | 0.01 | 640.0 | |
| BICARBONATE - HCO ₃ - | 484.0 | 7.94 | | |
| CARBONATE - CO ₃ -- | 236.0 | 7.87 | | |
| SULFATE - SO ₄ -- | 2980.0 | 62.08 | | |
| CHLORIDE - CL - | 19992. | 563.15 | 641.04 | |
| TOTAL DISSOLVED SOLIDS | 38,120. | | | |

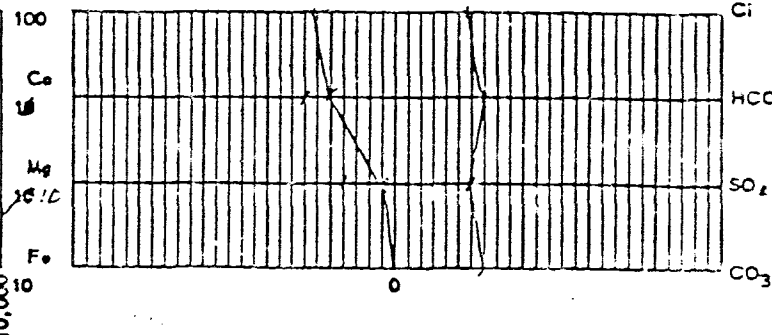
MILLEQUIVALENTS PER LITER

LOGARITHMIC



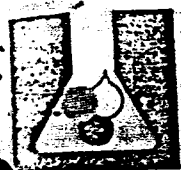
Na

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
SAMPLE TAKEN 5/18/76
SAMPLE RECEIVED 5/18/76
RESULTS REPORTED _____

FIELD NO. _____

SAMPLE DESCRIPTION
COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
SAMPLE TAKEN FROM Wonsits Valley Fed.
PRODUCING FORMATION _____ TOP _____
REMARKS

Tank Batt. #4 - FILKO Sample
SAMPLE TAKEN BY _____

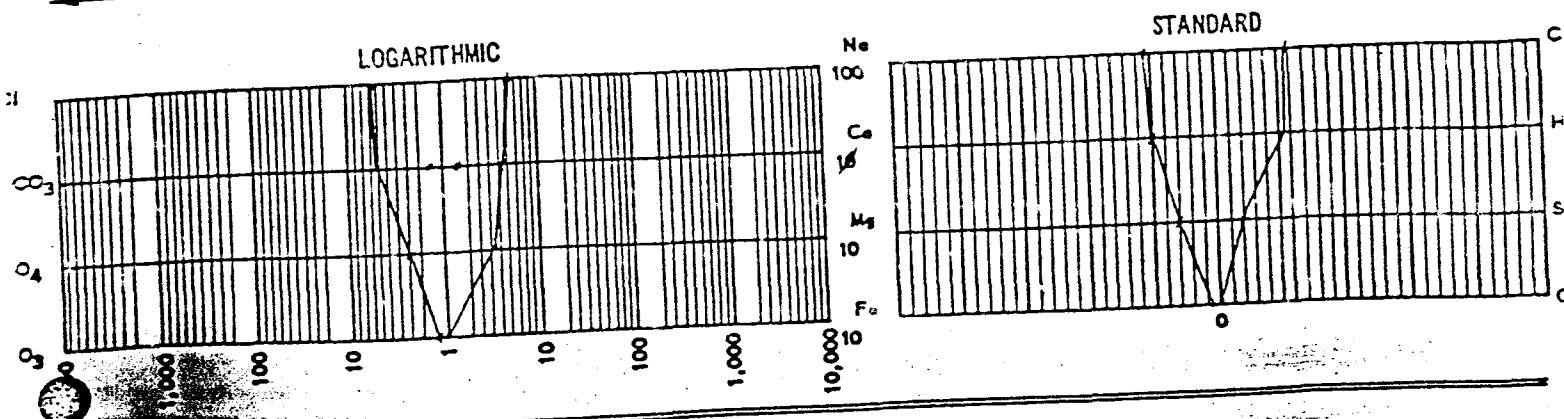
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77° F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|----------------------------------|---------------------------------|---------------------------------------|--------|---------|
| CALCIUM - Ca ++ | 101.0 | 5.05 | | |
| MAGNESIUM - Mg ++ | 39.8 | 3.26 | | |
| SODIUM - Na + | 13000.0 | 565.22 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 0 | 0 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.12 | 0 | 573.53 | |
| BICARBONATE - HCO ₃ - | 342.7 | 5.62 | | |
| CARBONATE - CO ₃ - | 8.0 | 0.27 | | |
| SULFATE - SO ₄ - | 91.0 | 1.90 | | |
| CHLORIDE - CL - | 19430.0 | 547.32 | 555.11 | |
| TOTAL DISSOLVED SOLIDS | 29,560. | | | |

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

WATER RESEARCH LABORATORIES

D. Box 119

Fort Duchesne, Utah 84026

(801) 722-2255

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

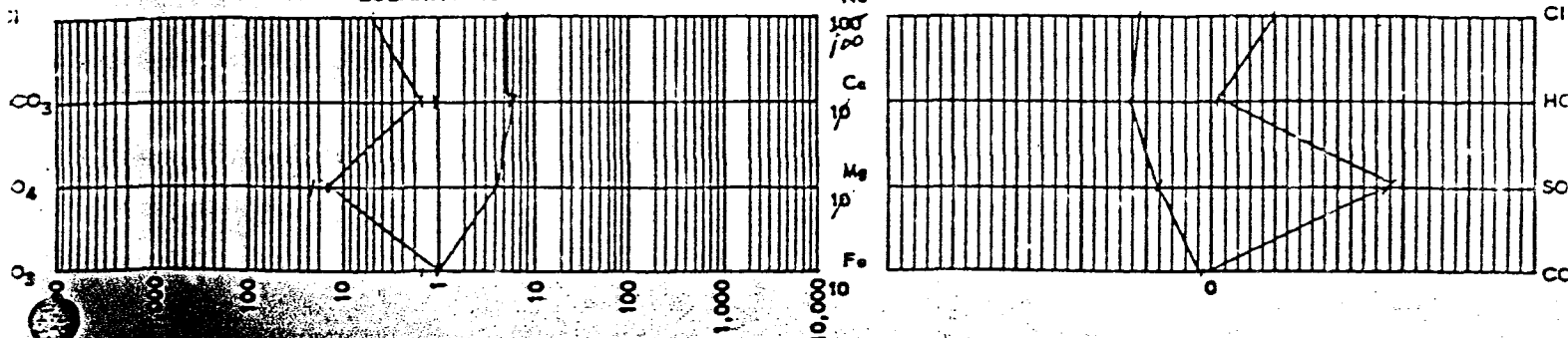
TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/L | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|-----------------------------------|---------------------------------|---------------------------------------|--------|---------|
| CALCIUM - Ca ++ | 126.0 | 6.30 | | |
| MAGNESIUM - Mg ++ | 47.8 | 3.92 | | |
| SODIUM - Na + | 11800.0 | 513.04 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 0 | 0 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.15 | 0.01 | 523.27 | |
| BICARBONATE - HCO ₃ -- | 307.50 | 5.04 | | |
| CARBONATE - CO ₃ -- | 24 | 0.8 | | |
| SULFATE - SO ₄ -- | 698.0 | 14.54 | | |
| CHLORIDE - CL - | 17852.6 | 502.89 | 523.27 | |
| TOTAL DISSOLVED SOLIDS | 29,280. | | | |

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corp., Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1,980' SNL, 1,930' EWL (SW NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

(other) Alter injection profile by short-term polymer treatment.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Run pretreatment pressure survey.

2. 17,890 active lbs. of polyacrylamide will be pumped over a 23 day period.

3. Return well to injection.

4. After well stabilizes, will conduct post-treatment pressure survey to determine treatment effectiveness.

5. Well may be retreated if necessary.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. U. Syed TITLE Dir. Res. Mgnt. DATE 11-28-84

(This space for Federal or State office use)

APPROVED BY Elmer B. Ferguson TITLE VIC Manager DATE 12/7/84

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RWH-INFO

DFM

RYA

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#63 W

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH: 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocer

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:


DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 27 1991

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

WIW

AUG 27 1991

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P. O. Box 599, Denver, CO 80201 (303) 930-3891

DIVISION OF
OIL GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 10, T8S, R21E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Wonsits Valley Fed.

8. Well Name and No.

63

9. API Well No.

43-047-20025

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temp. Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to set a CIRP and leave a 10 jt. kill string downhole to temporarily abandon the well pending further evaluation.

3-BLM
3-State
1-JRB

14. I hereby certify that the foregoing is true and correct

Signed

J. J. Watson

Title

Permit Specialist

Date

8/21/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|---------------------------|--------------|----------------|-----------------|--------------|---------------|--------------|
| Wonsits Valley Unit #54 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #55 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #56 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #57 | Wonsits WV | 2 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #58 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #59 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #6 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #60 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #61 | Wonsits WV | 18 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #62 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #63 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #65 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #66 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #67 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #68 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #69 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #70 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #71 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #72 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #73 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #74 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #75 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #78 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #8 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #80 | Wonsits WV | 23 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #81 | Wonsits WV | 24 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #82 | Wonsits WV | 24 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #83 | Wonsits WV | 23 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #84-2 | Wonsits WV | 23 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #85 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #86 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #87 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #88-2 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #89 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #9 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #92 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #93 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #94 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL
Section 10, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
63

9. API Well No. 20025
43-047-05820

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Status Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well is shut in due to lost injectivity. Will evaluate Upper Green River potential and recomplete as a producer or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

RECEIVED
FEB 25 1992

DISPATCH
CLERK'S OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

J. A. Watson

Title Permit Specialist

Date

2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other SHUT-IN INJECTOR

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, (SE NW) SEC. 10, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #63

9. API Well No. 20025
43-047-05820

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, KILL WELL, ND WELLHEAD, NU & TEST BOPE.
2. POOH W\ TBG. RIH W\ BIT & SCRAPER TO CIRC @ 5319'. CIRC CSG W\ 9.2 PPG BRINE.
3. SET CIBP @ 5300'. TOP W\ 35' CMT W\ DUMP BAILER. TEST 5 1/2" CSG TO 500 PSI \ 15 MINS.
4. PERF CSG 4 JPF @ BASE OF MAHOGANY OIL SHALE, TOP OF GREEN RIVER @ 2515' AND @ 350' (50' BELOW 8 5/8" CSG SHOE).
5. SET 5 1/2" CIRC 100' ABOVE MAHOGANY PERF. SQUEEZE 50 SXS BELOW CIRC & SET 100' PLUG ON TOP OF CIRC.
6. SET 5 1/2" CIRC 100' ABOVE PERFS @ 2515'. SQUEEZE 50 SXS BELOW CIRC & SET 100' PLUG ON TOP OF CIRC.
7. SET CEMENT PLUG 350'-SURFACE IN 5 1/2" CSG AND 5 1/2" X 8 5/8" ANNULUS.
8. CUT CASING AT CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
9. RIG DOWN, CLEAN LOCATION AND NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 03/31-92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 1906 R-11

| | | | | | |
|--|---------------|--|----------------------------------|---|---|
| WELL NO. - FARM OR LEASE NAME 63 FEDERAL | | COUNTY UINTAH | STATE UTAH | CITY / OFFSHORE LOCATION | DATE 4-20-92 |
| CHARGE TO CHEVRON USA | | OWNER SAME | | TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/> | NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> |
| ADDRESS | | CONTRACTOR GUOAL | | 1 LOCATION VERNAL | CODE 55785 |
| CITY, STATE, ZIP | | SHIPPED VIA TRUCK | | 2 LOCATION | CODE |
| | | FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> CONNECT | | 3 LOCATION | CODE |
| WELL TYPE | WELL CATEGORY | WELL PERMIT NO. | DELIVERED TO LOCATION | REFERRAL LOCATION | |
| TYPE AND PURPOSE OF JOB B- | | | ORDER NO. T2 RW1066EAM | | |

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Customer agrees to pay interest on any amount due by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest on the amount due at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

| PRICE REFERENCE | SECONDARY REF OR PART NO. | L O C | ACCOUNT | DESCRIPTION | UNITS 1 | | UNITS 2 | | UNIT PRICE | AMOUNT | |
|--------------------|------------------------------|-------------|---------|---------------------------|---------|------|---------|------|---------------|-------------|-----------|
| | | | | | QTY | MEAS | QTY | MEAS | | | |
| 000-117 | | | | MILEAGE PUMP TRUCK | 1 | ED | 40 | MI | 2.60 | 104 | 00 |
| 009-019 | | | | PUMP CHARGE | 4 | HR | 3712 | FT | | 1755 | 00 |
| 009-027 | | | | ADDITIONAL HOUR | 1 | EA | 2 | HRS | 230 | 460 | 00 |
| | | | | H-21-92 | | | | | | | |
| 009-019 | | | | PUMP CHARGE | 4 | HR | 2295 | FT | | 1530 | 00 |
| | | | | DISCOUNT | | | | | | 4251 | 18 |

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B- 467025**4492 19****7090 01**SUB
TOTALAPPLICABLE TAXES WILL
BE ADDED ON INVOICE.

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X **OC**
CUSTOMER OR HIS AGENT (PLEASE PRINT)X **BJA2-13041-32-5**
CUSTOMER OR HIS AGENT (SIGNATURE)WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN
COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES
FURNISHED UNDER THIS CONTRACT.**LOVEL YOUNG**

HALLIBURTON OPERATOR

HALLIBURTON
APPROVAL

FIELD OFFICE



A Division of Halliburton Company

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. _____

| | | | | |
|--------------------------|--------------------|---|-------------------------|-------------------------|
| DATE 04-20-92 | CUSTOMER ORDER NO. | WELL NO. AND FARM #63 Wonsist's Valley | COUNTY Uintah | STATE Utah |
| CHARGE TO Chevron USA | | OWNER Same | CONTRACTOR Gudac | No. B 967025 |
| MAILING ADDRESS | | DELIVERED FROM Vernal, Ut. | LOCATION CODE 055685 | PREPARED BY L. Smith |
| CITY & STATE | | DELIVERED TO Location | TRUCK NO. 3486 | RECEIVED BY |

| PRICE REFERENCE | SECONDARY REF. OR PART NO. | CODE | | DESCRIPTION | UNITS 1 | | UNITS 2 | | UNIT PRICE | AMOUNT | |
|--------------------|----------------------------------|------|---|-----------------------|---------|-------|---------|-------|---------------|--------|----|
| | | L | D | | QTY. | MEAS. | QTY. | MEAS. | | | |
| 504-043 | 516.00261 | | | Premium AG-250 Cement | 130 | sk | | | 8.86 | 1,151 | 80 |
| 507-778 | 516.00227 | | | Halad-344 Mixed .2% | 24 | lb | | | 20.30 | 487 | 20 |
| 507-153 | 516.00161 | | | CFR-3 Mixed .15% | 18 | lb | | | 4.15 | 74 | 70 |
| | | | | | | | | | | | |
| 504-043 | 516.00261 | | | Premium AG-250 Cement | 20 | sk | | | 8.86 | 177 | 20 |
| 507-778 | | | | Halad-344 Mixed | 1 | lb | 4 | lb | 20.30 | 120 | 20 |
| | | | | | | | | | | | |
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HALLIBURTON SERVICES JOB LOG

LEASE W.V. FEORA

TICKET NO. 234556

PAGE NO. _____

JOB TYPE PTA

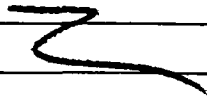
DATE 4-20-92

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1000 | | | | | | | ON LOCATION |
| | | | | | | | | RETAINER @ 3712 PERF @ 3800 |
| | 1230 | H | 0 | | | 800 | | INJECTION RATE |
| | 1232 | O | 10 | | | 0 | | END INJECTION RATE |
| | 1236 | H | 0 | | | 750 | | START 65SK CEMENT 1.06 CUFT K.H.# |
| | 1240 | H | 12.27 | | | 700 | | END CEMENT |
| | 1240 | H | 0 | | | 700 | | START FRESH |
| | 1241 | H | 2 | | | 700 | | START SCURGE |
| | 1245 | O | 20 | | | 0 | | END DISP. Pull OUT OF RETAINER LEAVE 25SL ON TOP Pull H JTS |
| | 1250 | H | 0 | | | | 500 | START REVERSE |
| | 1255 | H | 21 | | | | 500 | COLOR WATER |
| | 1258 | O | 30 | | | | 0 | END REVERSE |
| | 1300 | H | 0 | | | 500 | | SPOT BRINE |
| | 1306 | H | 23 | | | 500 | ? | END BRINE |
| | 1306 | H | 0 | | | 500 | | START DISD. |
| | 1312 | O | 12 | | | 0 | | END DISD. WORK |
| | 1600 | | | | | | | DFD |
| | 0700 | | H-21-92 | | | | | ON LOCATION |
| | | | | | | | | RETAINER @ 2414 PERF @ 2515 |
| | 0730 | H | 0 | | | 500 | | INJECTION RATE |
| | 0733 | O | 10 | | | 0 | | END INJECTION RATE |
| | 0746 | H | 0 | | | 560 | | START 65SK CEMENT 1.06 CUFT 16.H.# |
| | 0749 | H | 12.27 | | | 440 | | END CEMENT |
| | 0749 | H | 0 | | | 480 | | START FRESH |
| | 0750 | H | 2 | | | 480 | | START SCURGE |
| | 0753 | O | 12.5 | | | 0 | | END DISD. Pull OUT OF RETAINER LAY H JTS DOWN |
| | 0800 | H | 0 | | | | 400 | START REVERSE |
| | 0803 | H | 12 | | | | 400 | COLOR WATER BACK 25SL CEMENT ON TOP |
| | 0805 | O | 20 | | | | | |
| | 0808 | H | 0 | | | | | START BRINE WATER |
| | 0818 | H | 40 | | | | | END BRINE |
| | 0818 | H | 0 | | | | | START DISD. |
| | 0820 | O | 8 | | | | | END DISD. POOH |

HALLIBURTON SERVICES JOB LOG

FILE NO. 63 LEASE W V FEDERAL TICKET NO. 234536
CU. MER CHEURON WSM PAGE NO. 2
JOB TYPE PTA DATE 4-21-92

FORM 2013 R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | PERFES @ 470 |
| | 1020 | 02 | 0 | | | | 200 | CIRCL DOWN 5 1/2 POUT 85% |
| | 1035 | 0 | 30 | | | | 0 | HOLE CLEAN |
| | 1040 | 2 | 0 | | | | 200 | START FRESH |
| | 1045 | 2 | 10 | | | | 0 | END FRESH |
| | | | | | | | | MIX 200SKS 1.15 CU/FT 15-8M |
| | 1050 | 4 | 0 | | | | 300 | START CEMENT |
| | 1058 | 4 | 30 | | | | 300 | CEMENT BALK |
| | 1100 | 0 | 36 | | | | 0 | END CEMENT |
| | | | | | | | | END JOB |
| | | | | | | | | THANKS |
| | | | | | | | | LOVELL & CREW |
| | | | | | | | |  |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other PLUGGED & ABANDONED INJECTOR

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, (SE NW) SEC. 10, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVU #63

9. API Well No. 20025
43-047-05820

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, KILL WELL, ND WELLHEAD, NU & TEST BOPE.
2. POOH W\ TBG. RIH W\ BIT & SCRAPER TO 5315'. CIRC CSG W\ 9.2 PPG BRINE 5315'-3700'.
3. SET CIBP @ 5260'. TOP W\ 35' CMT W\ DUMP BAILER. TEST 5 1/2" CSG TO 500 PSI \ 15 MINS.
4. PERF 5 1/2" CSG 4 JPF @ 3810'. SET CIRC @ 3712'. SQUEEZE PERFS W\ 65 SXS CMT, LEFT 100' CMT PLUG ON CIRC.
5. DISPLACE 5 1/2" CSG W\ 9.2 PPG BRINE 3591'-2500'. PERF 5 1/2" CSG @ 2515' @ 4 JPF.
6. SET 5 1/2" CIRC @ 2414'. SQUEEZE PERFS W\ 65 SXS AND SET 100' PLUG ON TOP OF CIRC.
7. DISPLACE CSG W\ 9.2 PPG BRINE 2295'-470'. PERF CSG @ 470' W\ 4 JPF.
8. CEMENT 5 1/2" CSG & 8 5/8" CSG 470'-SURFACE W\ 200 SXS.
9. CUT CASING AT CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
10. RIG DOWN, CLEAN LOCATION AND NOTIFY PRODUCTION DEPT. TO RECLAIM LOCATION.

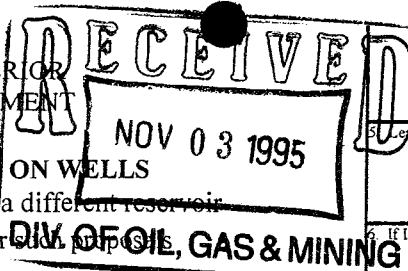
14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 05-07-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for well proposals.

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other Injector | 7. If Unit or CA, Agreement Designation WONSITS VALLEY FED. UNIT |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY | 8. Well Name and No. WVFU #63 |
| 3. Address and Telephone No. 11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302 | 9. API Well No. 20025 43-047-05820 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 1980' FWL, SEC. 10, T8S/R21E | 10. Field and Pool, or Exploratory Area Wonsits Valley-Green River |
| | 11. County or Parish, State UINTAH, UTAH |

| | | |
|---|--|--|
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |
| (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed Chana Haugh Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.